



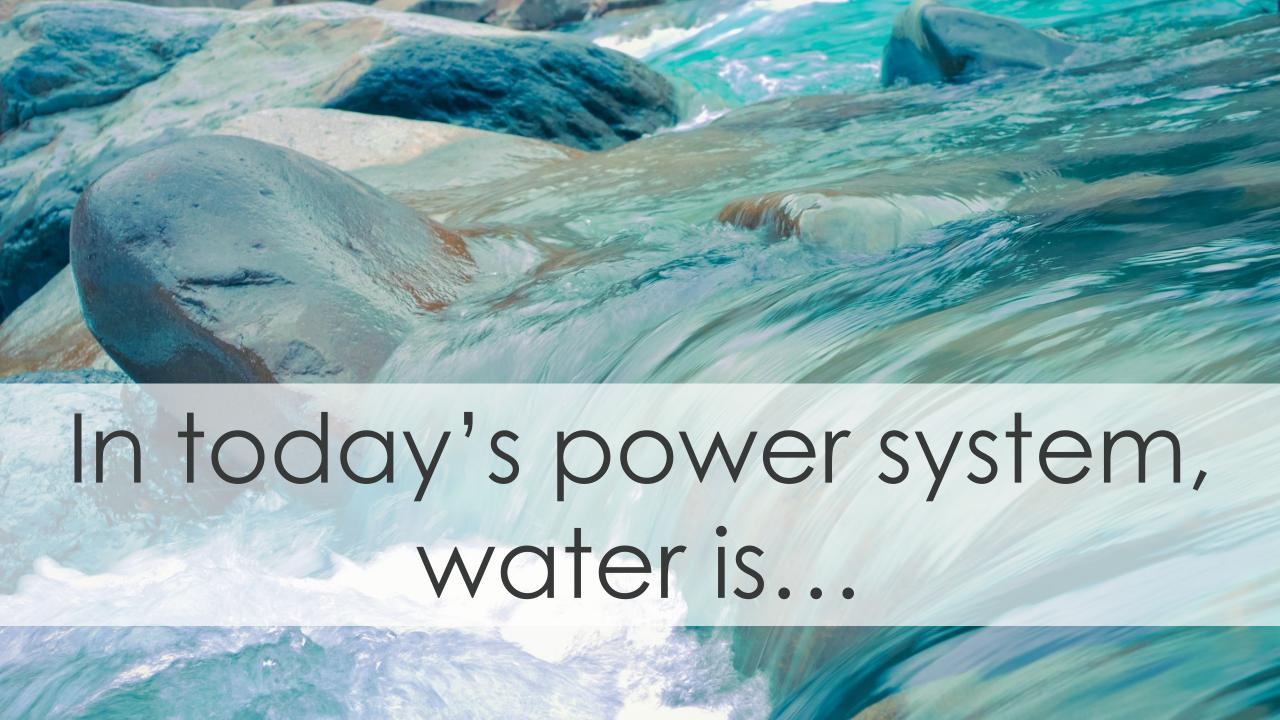


# **Annual Program Review Meeting**

Briggs White | May 10, 2021





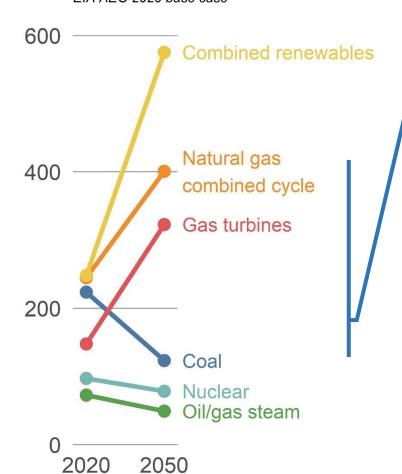




# In competition with decarbonization



US installed capacity (GW)
EIA AEO 2020 base case



Adding CCS can increase water consumption by 50%

+ a Global Trend Through 2050:

30% total water withdrawals

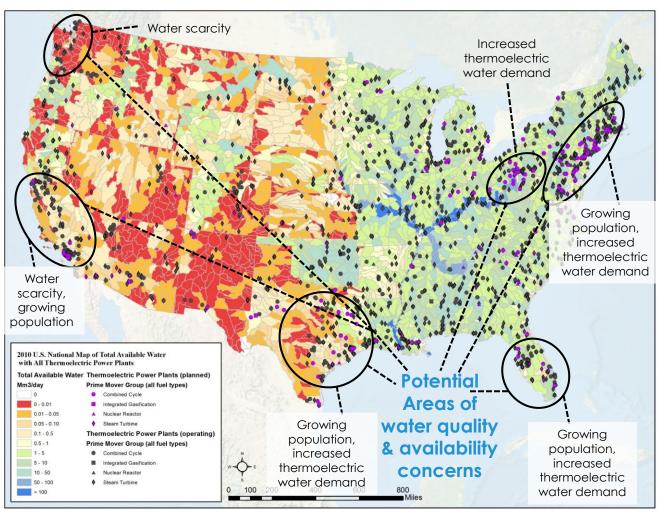
85% energy water usage





# <u>Highly regional in its challenges</u>



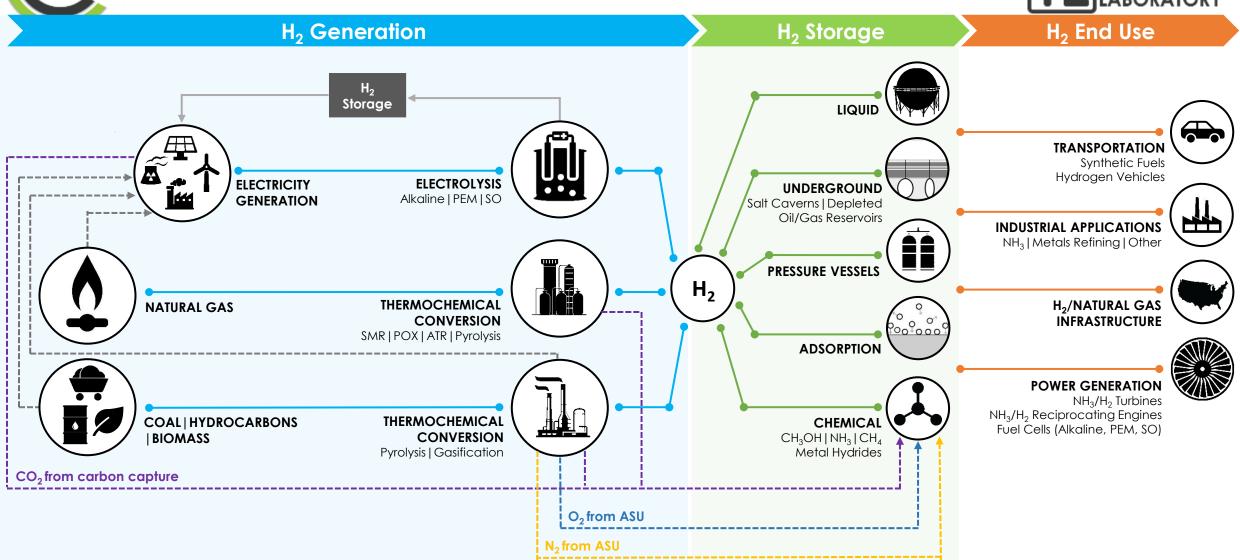


- More effective water management needed to keep operating costs low as thermoelectric power grows
- Dry cooling technologies available for water-stressed regions



# A platform for change



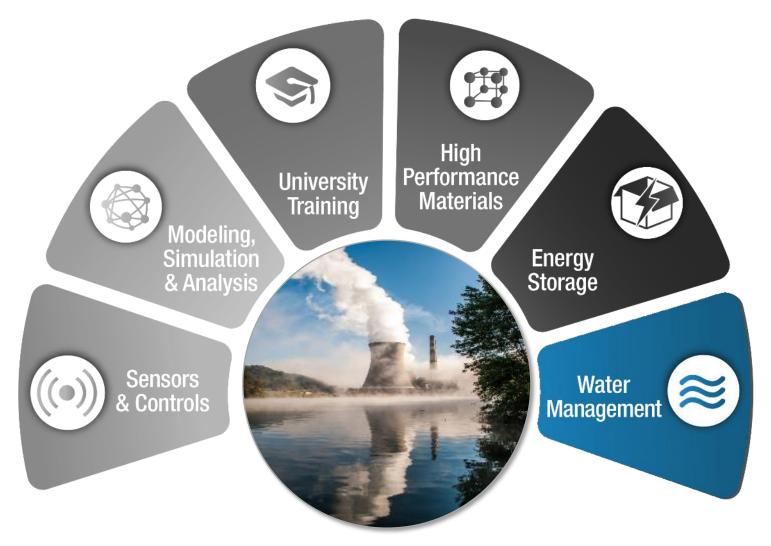






# **Develop diverse solution**









# Meet disparate stakeholder needs

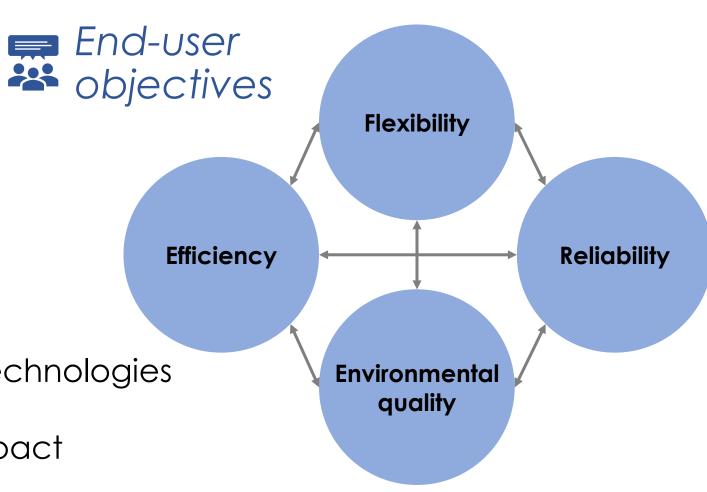




- Reduce freshwater use by advanced energy systems
- Minimize impacts of plant operations on water quality



- Develop, scale, and deploy technologies
- Inform decision-makers
- Prioritize R&D for maximum impact
- Engage regional stakeholders

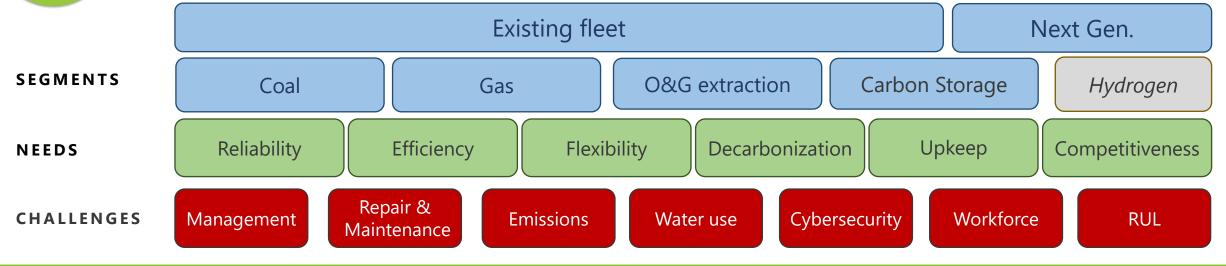






# Increase Flexibility and Decarbonize





### SOLUTIONS

Water treatment		<b>Cooling tower</b>		Condensers		Systems analysis	
Effluent	Recycle	Dry cooling	Novel	Steam-side	Water-side	Policy	Technology
Plume abatement						Sc	enario
Charact.	Modeling			Physical	Chemical		
Physical	Chemical						



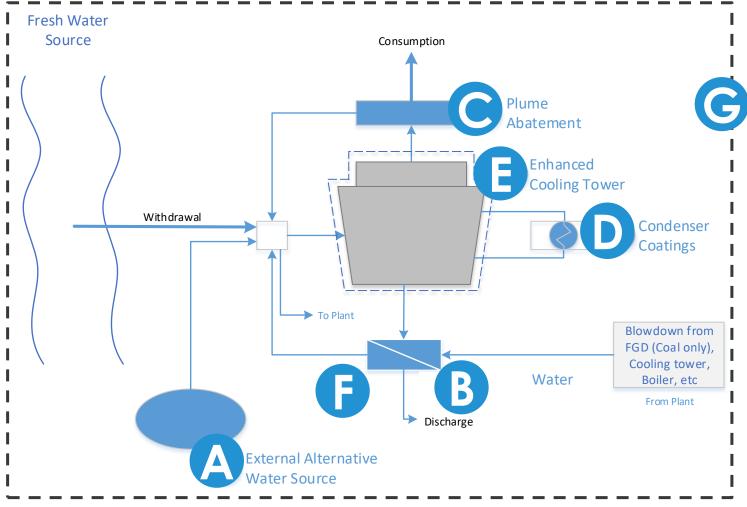
Biological

Sensors



### Address broad challenges





- A External sources
- B Internal sources
- C Plume abatement
- Condenser modifications
- Enhanced cooling towers
- F Wastewater treatment
- G Systems Analysis





### Respond to regulations and the market



# Regulatory Drivers on Quantity & Quality



Clean Water Act 816(b)



**Effluent Limitation Guidelines** 

### **Performance Drivers**

Waterside fouling and scaling+ Steam-side corrosion+ Steam-side air in-leakage

Higher fuel costs, Expensive maintenance, Plant shut downs

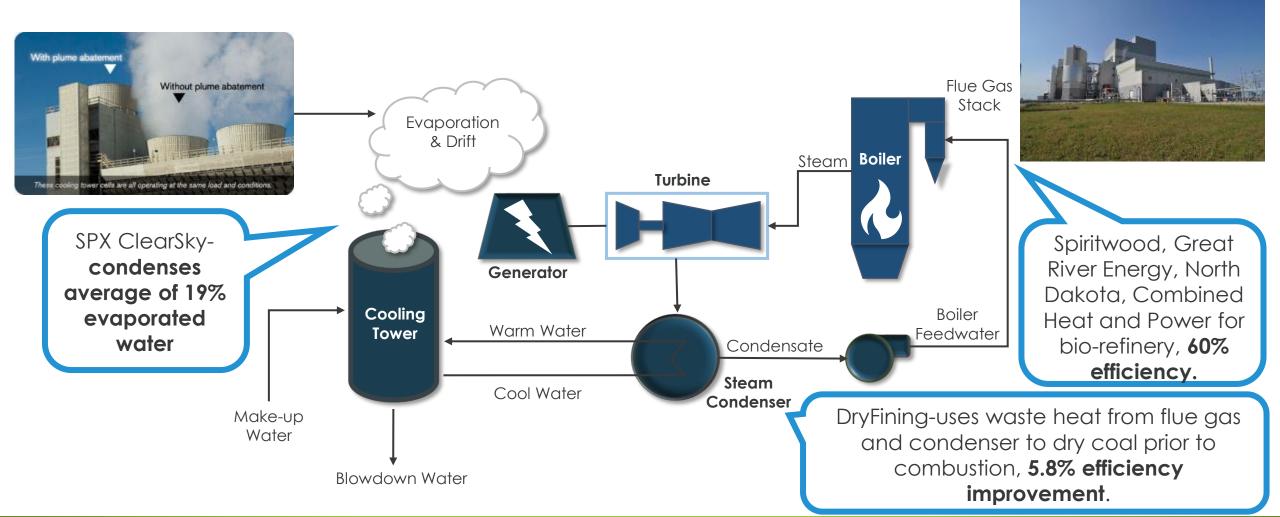


# Our program impacts stakeholders with...



### **Commercial Successes**



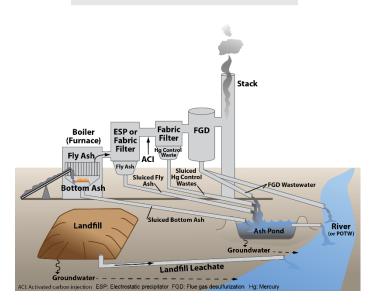




# Operationally meaningful outcomes

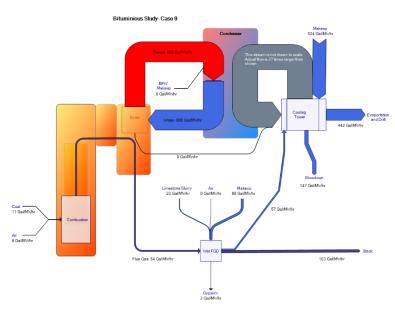


### **Emissions Control**



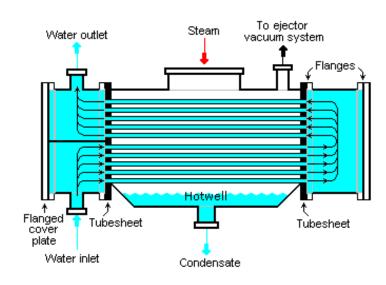
Technological preparedness with a focus on cost and flexibility.

### **Water Use Optimization**



A heightened focus on sustainability requires improved management of withdrawals.

### **Performance Optimization**



Improving total plant efficiency and optimizing in real time to flexible operations







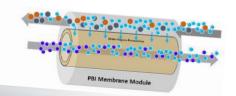
## Benefits to the environment











### **Combined Technologies Could Reduce Thermoelectric Water**

Withdrawal by 603 BGY Consumption by 154 BGY

(1,653 MGD)

(423 MGD)







Based on a 50% market penetration and implementing 5 technologies



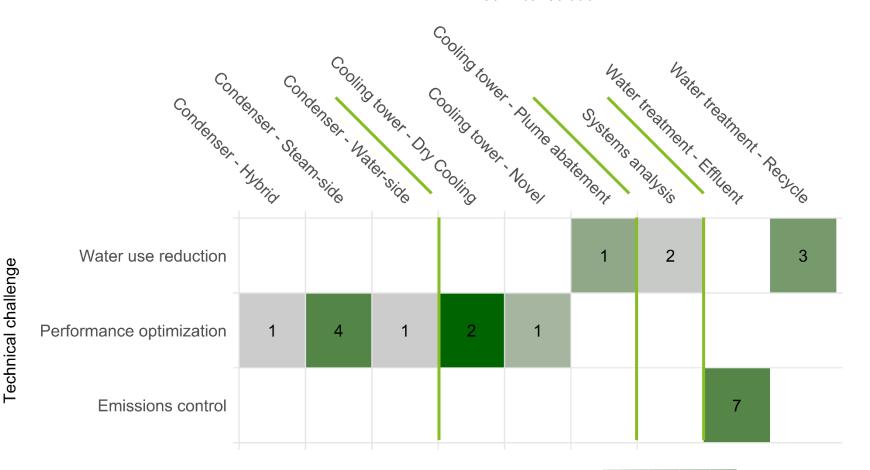




## Balanced across challenges/solutions



Technical solution



 $\sum$ 

22 projects

\$17.5M invested

Total Crosscutting investment (\$M)

1.0 1.5 2.0 2.5

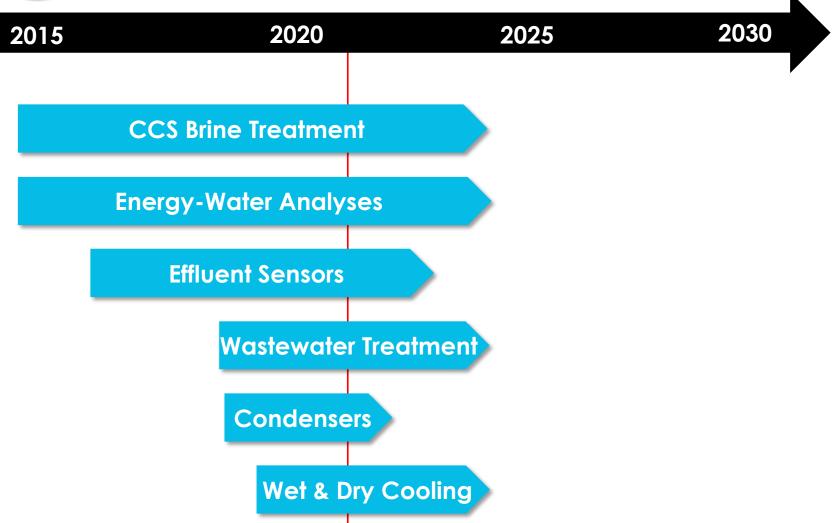
Total number of projects represented numerically





# Driving towards near term impacts





Minimize water use and effluent generation

Enable flexible operation with reduced O&M

Facilitate hydrogen, biomass, and CCS

Increase plant efficiency



# Redefining the possible





# Application of Heat Transfer Enhancement (HTE) System for Improved Efficiency of Power Plant Condensers

- Demonstrated success from testing at full-scale across HVAC chillers, industrial heat exchangers, engine cooling, and a power plant condenser
- Test data revealed the reduced heat rate can save an ~\$190k in fuel costs and 12,800 less tons CO2 produced



### Produced Water and Waste Heat-Aided Blowdown Water Treatment: Using Chemical and Energy Synergisms for Value Creation

- Introducing Produced Water to Blowdown Water, without any chemical addition, and resulted in 100% Ba removal at ratio BD:PW = 10:1
- An activated carbon filtration unit showed >90% total organic carbon removal



### Water Recovery from Cooling Tower Plumes

- Designed and produced a hot wire sensor capable of measuring the liquid water content of a plume
- Set and ran simulations of a full-scale plume were in Solidworks Flow Simulator.
- Completed a redesign and build of the lab cooling tower, with a new heater solving the rust issue seen in the first iteration.



### Flue-Gas Desulfurization Effluent Management Using Innovative Low-Energy Biosorption Treatment System to Remove Key Contaminants

- Down-selected to adsorption media that demonstrates
   90% selenium removal
- Completed testing protocol for demo scale set-up
- Procured and installed biosorption treatment system at Plant Bowen







# A complete innovation ecosystem



### Roles in the Ecosystem

- Objectives & aspirations
- Systems-level planning
- Policy & impact analysis
- Problem definition
- Product specifications
- Scale-up
- Transformational tech
- Workforce development
- Vision for the future

### STAKEHOLDERS

**Government and Regulatory** 



 $\checkmark$ 

Commercial value chain





### **External Innovators**

Academia, Small businesses, Research Institutes, National Labs

### **Collaboration Opportunities**

- Many ways to partner:
  - Directly with lab
  - Through funded competitions
- Engage with RFIs, Workshops
- Build on our efforts
  - USEA thought leadership
  - AWARE and IECM tools
  - Sandia Database
  - NETL RIC MVR baseline data
  - BEST testing infrastructure at EERC
  - NETL RIC Bias sorbent



# Water Management Program Contacts

NATIONAL ENERGY TECHNOLOGY LABORATORY

https://www.netl.doe.gov/research/coal/crosscutting





### Sam Thomas

**Division Director** 

Advanced Energy and Hydrogen Systems Sotirios. Thomas@HQ.DOE.GOV

Patricia Rawls
Team Supervisor
Patricia.Rawls@NETL.DOE.GOV



